

DE Kentucky NATURAL GAS Activity

April 30, 2017

Woodsdale

NATURAL GAS

	<u>MCFS</u>	<u>MBTUS</u>	<u>DOLLARS</u>
BALANCE BEGINNING	-	-	\$ -
ADDED DURING MONTH:			
CM Total Estimate	-	-	\$0.00
PM Estimate REVERSAL	(51,653.69)	(53,100)	(185,795.00)
PM ACTUAL	51,653.70	53,100	\$185,795.00
TOTAL PM TRUE-UP	0.01	-	\$ -
TOTAL RECEIPTS	0.01	-	-
TOTAL CONSUMPTION:	0.01	-	-
ENDING INVENTORY:	-	-	-

A
B
C

To J/E

OTHER PM TRUE-UPS INCLUDE REVISED INVOICING, ETC FOR EARLIER THAN PRIOR MONTH

CM SUMMARY WP1

Gas Charges

Estimate

Accounting Period **Apr 2017**

Gas Activity **Apr 2017**

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
DTE		-		A
Sequent		-		A
Eco- Energy		-		A2
BP Energy		-		A3
Total Gas Purchased		-	-	\$0.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		0.00	-	\$0.00 To J/Entry

CM ESTIMATE

A

Hanne, Brad

From: Yu, Amy C
Sent: Monday, May 01, 2017 11:08 AM
To: De Leon, Eric; Hanne, Brad
Cc: Conley, Sharon A; Starkey, Rose Marie; Sherman, Tani W
Subject: RE: DEK Natural Gas Estimate journal - NO JE Recorded for April Estimate

I verified trade activity in CXL for April and agree that no estimated natural gas purchase for April for DEK.

Thanks,
Amy

From: De Leon, Eric
Sent: Monday, May 01, 2017 10:44 AM
To: FA Staff
Cc: Hanne, Brad
Subject: RE: DEK Natural Gas Estimate journal

I agree, thanks.

Eric De Leon
FE&G Regulated Fuels Accounting
Senior Analyst
704-382-7366
Eric.DeLeon@Duke-Energy.com



Please consider the environment before printing this e-mail

From: Hanne, Brad
Sent: Monday, May 01, 2017 10:35 AM
To: De Leon, Eric
Cc: FA Staff
Subject: DEK Natural Gas Estimate journal

Eric,

There are no DEK Natural Gas Estimates for April. Let me know if you agree.

Thanks,

Brad Hanne
Accounting Analyst, US FE&G Fuel Accounting
Duke Energy
550 S Tryon St DEC42
Charlotte, NC 28202
Office: 980-373-0398

Hanne, Brad

From: Hardy, Sherry L
Sent: Monday, May 01, 2017 8:28 AM
To: Thompson, David; Yu, Amy C; Burnside, Scott; Haley, Cathy L; Russell, Sandy; Dixon, Aaron; Swez, John; Manning, James B; Hanne, Brad
Subject: April Gas Estimates for DE Indiana

DTE Energy Trading*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Sequent Energy Management*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Tenaska Marketing

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Tenaska Marketing	Operator
-------	-------------	---------------	---------------	-------------	-----------------------------	----------

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

NJR Energy*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due NJR Energy	Operator
-------	-------------	---------------	---------------	-------------	----------------------	----------

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

ExelonGenerationCo*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Exelon Generation	Operator
-------	-------------	---------------	---------------	-------------	-----------------------------	----------

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Range Resources-Appa *

Total	Total	Total	Agency	Total Due
-------	-------	-------	--------	-----------

Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Eco-Energy*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Direct Energy Business Mrktg*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Direct EnrgBusMrktg	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

BP Energy Co*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

EDF Trading*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due EDF Trading	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

*No spreadsheet supplied by the counterparty, so no Total Burns amount.

Hanne, Brad

From: Manning, James B
Sent: Thursday, April 27, 2017 1:53 PM
To: Hardy, Sherry L; Hanne, Brad
Cc: McCluskey, Edward D; McClay, Jim; Kunkel, Richard M; Shafer, Greg
Subject: April Pipeline Estimates

Below are the Pipeline Estimates for [April](#) (Does not include any demand charges). Please let me know if you have any questions.

[James](#)

Woodsdale – Texas Eastern Pipeline: \$0

Madison - Texas Eastern Pipeline: \$0

Vermillion - Texas Eastern Pipeline: \$5,700

Noblesville -Panhandle Eastern: \$85,000

Cayuga - Panhandle Eastern: \$121

Wheatland – Midwestern Pipeline: \$0

Edwardsport– Midwestern Pipeline: \$8,300

Vermillion – Midwestern Pipeline: \$550

Henry County – ANR: \$24,500

Cayuga – Vectren: \$650

Gas Charges

Estimate

Accounting Period Mar 2017

Gas Activity Mar 2017

Counterparty	Invoice #	Station		
		MCFS	MBTUS	Woodsdale Dollars
Gas Purchases				
DTE		11,673.15	12,000	\$35,750.00 A
Sequent		30,252.92	31,100	\$117,795.00 A
Eco- Energy		4,863.81	5,000	\$16,750.00 A2
BP Energy		4,863.81	5,000	\$15,500.00 A3
Total Gas Purchased		51,653.69	53,100	\$185,795.00
Transportation				
Texas Eastern				\$0.00 B
Total Transportation			-	\$0.00
Total Station Charges		51,653.69	53,100	\$185,795.00 To J/Entry

PM ESTIMATE

B

Hanne, Brad

From: Hardy, Sherry L
Sent: Monday, April 03, 2017 8:22 AM
To: Thompson, David; Yu, Amy C; Burnside, Scott; Haley, Cathy L; Russell, Sandy; Dixon, Aaron; Swez, John; Manning, James B; Hanne, Brad
Subject: March Gas Estimates for DE Indiana and Kentucky

DTE Energy Trading*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due DTE Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	12,000	\$35,750.00	\$0.00	\$35,750.00	DEK
Totals	0	12,000	\$35,750.00	\$0.00	\$35,750.00	DEK

Sequent Energy Management*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Sequent Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	31,100	\$117,795.00	\$0.00	\$117,795.00	DEK
Totals	0	31,100	\$117,795.00	\$0.00	\$117,795.00	DEK

Tenaska Marketing *

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Tenaska Marketing	Operator
-------	-------------	---------------	---------------	-------------	-----------------------------	----------

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

NJR Energy

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due NJR Energy	Operator
-------	-------------	---------------	---------------	-------------	----------------------	----------

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

ExelonGenerationCo*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Exelon Generation	Operator
-------	-------------	---------------	---------------	-------------	-----------------------------	----------

Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Range Resources-Appa *

Total	Total	Total	Agency	Total Due
-------	-------	-------	--------	-----------

Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

Eco-Energy*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Eco-Energy	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	5,000	\$16,750.00	\$0.00	\$16,750.00	DEK
Totals	0	5,000	\$16,750.00	\$0.00	\$16,750.00	DEK

Direct Energy Business Mrktg*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due Direct EnrgBusMrktg	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

BP Energy Co*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due BP Energy Co	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	5,000	\$15,500.00	\$0.00	\$15,500.00	DEK
Totals	0	5,000	\$15,500.00	\$0.00	\$15,500.00	DEK

EDF Trading*

Plant	Total Burns	Total Volumes	Total Dollars	Agency Fees	Total Due EDF Trading	Operator
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK

*No spreadsheet supplied by the counterparty, so no Total Burns amount.

Hanne, Brad

From: Manning, James B
Sent: Friday, March 31, 2017 2:56 PM
To: Hardy, Sherry L; Hanne, Brad
Cc: McCluskey, Edward D; McClay, Jim; Kunkel, Richard M; Shafer, Greg
Subject: March Pipeline Estimates

Below are the Pipeline Estimates for **March** (Does not include any demand charges). Please let me know if you have any questions.

James

Woodsdale – Texas Eastern Pipeline: \$0

Madison - Texas Eastern Pipeline: \$0

Vermillion - Texas Eastern Pipeline: \$7,500

Noblesville -Panhandle Eastern: \$109,500

Cayuga - Panhandle Eastern: \$1,200

Wheatland – Midwestern Pipeline: \$1,000

Edwardsport– Midwestern Pipeline: \$4,900

Vermillion – Midwestern Pipeline: \$1,415

Henry County – ANR: \$36,000

Cayuga – Vectren: \$650

Gas Charges

Actual

Accounting Period Apr 2017

Gas Activity Mar 2017

Counterparty	Invoice #	Stations	
		Woodsdale	
		MBTUS	Dollars
Gas Purchases			
Sequent	2685841-1	31,100	\$117,795.00 A
BP Energy	1431366	5,000	\$15,500.00 B
DTE	2266898	12,000	\$35,750.00 C
Eco-Energy	101280	5,000	\$16,750.00 D
Total Gas Purchased		53,100	\$185,795.00
Transportation			
Texas Eastern			\$0.00
Total Transportation		0.00	\$0.00
Total Station Charges		53,100	\$185,795.00

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL C

Duke Energy Corp.

Transmission:

RFP Number: 62428

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 04/11/2017

Pay From Account: [REDACTED]

Vendor Name: SEQUENT ENERGY

Vendor Code:

Vendor Invoice Number:

Street Address:

City: State: Zip:

Vendor Tax ID Number:

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$117,795.00	WDCO	S839	[REDACTED]	75082	99810
\$117,795.00	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: Date:

Approver ID:

Approved By: Date:

Approver ID:

Bank Name: JPMorgan Chase Bank N.A. ABA Number: 021000021

Account Number: [REDACTED]

Due Date: 04/25/2017 Account Name if Different from Vendor Name:

#294865
 Sequent Energy Management

SELLER:
 Sequent Energy Management, L.P.
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Ruben Garcia
 Phone: 832.397.3867
 Fax: 832.397.3711

BUYER:
 Duke Energy Kentucky, Inc.
 139 East Fourth St., EM025
 Cincinnati, OH 45202 United States
 AR Customer ID#: 20000397

Contact: Sherry Hardy
 Phone: 402-758-6290
 Fax:

Remit To:
 Sequent Energy Management, L.P.
 JP Morgan Chase ✓

ABA #: 021000021 ✓
 Acct #: [REDACTED] ✓

Sales Invoice
 Invoice #: 2685841-1
 Delivery Period: Mar-2017
 Invoice Date: 04/10/2017 ✓
 Due Date: 04/25/2017 ✓

Deal Num	Description	Fee Name	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
4595251	COMM-PHYS - Commodity		03/14/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	13	13	3.9500 MMBTU	5,600 MMBTU	22,120.00
4595325	COMM-PHYS - Commodity		03/14/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	13	13	4.9500 MMBTU	2,000 MMBTU	9,900.00
4596404	COMM-PHYS - Commodity		03/14/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	14	14	3.7500 MMBTU	6,500 MMBTU	24,375.00
4597041	COMM-PHYS - Commodity		03/15/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	14	14	3.7500 MMBTU	5,000 MMBTU	18,750.00
4598783	COMM-PHYS - Commodity		03/16/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	15	15	3.7500 MMBTU	2,000 MMBTU	7,500.00
4600255	COMM-PHYS - Commodity		03/17/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	16	16	3.5500 MMBTU	5,000 MMBTU	17,750.00
4608161	COMM-PHYS - Commodity		03/23/17	cstalln	Texas Eastern Transmission	Duke Energy Kentuck	22	22	3.4800 MMBTU	5,000 MMBTU	17,400.00
Subtotal for Texas Eastern Transmission:										31,100	117,795.00
Grand Total:										31,100	
Duke Energy Kentucky, Inc. will pay the following amount:											\$117,795.00 ✓

Duke Energy Corp.

Transmission:

RFP Number: 62476

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 04/13/2017

Pay From Account: [REDACTED]

Vendor Name: BP Energy Company

Vendor Code:

Vendor Invoice Number:

Street Address: 201 Helios Way

City: Houston State: TX Zip: 77079

Vendor Tax ID Number: 36-3421804

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$15,500.00	WDC0	S839	[REDACTED]	75082	99810
\$15,500.00	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: Date:

Approver ID:

Approved By: Date:

Approver ID:

Bank Name: Chase Manhattan Bank, New York, NY ABA Number: 021000021

Account Number: [REDACTED]

Due Date: 04/25/2017 Account Name if Different from Vendor Name:

294917



Gas Sales Invoice

Duke Energy Kentucky, Inc.
ATTN MANAGER GAS SUPPLY ROOM 405A
PO BOX 960
CINCINNATI OH 45201-0960

Contact: Sherry Hardy
Tel: (980) 373-8688
Fax: (980) 373-8721
Tax ID#: 31-0473080

Invoice #: 1431366
Invoice Date: 04/12/2017
Delivery Month: Mar 2017
Contract #: 1704655
Customer ID: 90057890
Payment Due Date: 04/25/2017 ✓

BP Energy Company
Contact: Cindy Cummings
Email: cindy.cummings@bp.com
Tel: (832) 664-2283
Fax: (713) 323-5925
Tax ID#: 36-3421804

Remit To: BP Energy Company
JPMorgan Chase Bank ✓
1 Chase Manhattan Plaza
New York NY 10005-6000
Transit #021000021 ✓
Account # [REDACTED] ✓
Payment Method: WIRE
Payment Currency: US \$ ✓
Total Amount Due To (From) BP: 15,500.00 ✓

Calculations are based on actual quantities

Description	Deal ID	Tier	Price Ref	Quantity (MMBTU)	Unit Price	Amount (US \$)
Texas Eastern Transmission, LP						
Duke Energy Indiana (73233)						
Base Commodity 03/15-03/15	11156878		Fixed	5,000	3.1000	15,500.00
Total Duke Energy Indiana (73233)				5,000		15,500.00
Total Amount Due To (From) BP				5,000		15,500.00

ACL Alberta Carbon Levy Applicable

r = Revised from previous invoice/statement
If you have questions regarding this invoice, please call your
BP representative: Cindy Cummings at (832) 664-2283

BP Energy Company
P.O. Box 3092
CONS UNIT USDWX
Houston TX 77253-3092

**Please note: BP will not change/amend BP's banking details without prior separate written notification in addition to the change reflected on the invoice.



Daily Supporting Details

Duke Energy Kentucky, Inc.	BP Energy Company	Delivery Month: March 2017	Invoice #: 1431366
Pipeline: Texas Eastern Transmission, LP		Meter: Duke Energy Indiana	
Trader: Katie Dollinger	Deal #: 11156878 Sale	Price: 3.1000	
Day	Billable Qty (MMBTU)	Price	Billable Amount (US \$)
15	5,000	3.10000	15,500.00
TOTAL	5,000		\$15,500.00

Duke Energy Corp.

Transmission:

RFP Number: 62200

REQUEST FOR AUTOMATED CLEARING HOUSE PAYMENT

Paying Company: Duke Energy Kentucky, Inc. RFP Create Date: 04/07/2017

Pay From Account: [REDACTED]

Vendor Name: DTE Energy Trading, Inc.

Vendor Code:

Vendor Invoice Number:

Street Address: 414 S. Main Street

Suite 200

City: Ann Arbor State: MI Zip: 48104

Vendor Tax ID Number: 31-0473080

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$35,750.00	WDC0	S839	[REDACTED]	75082	99810
\$35,750.00	TOTAL				

Comments:

Preparer: Sherry Hardy Employee No: T24883

Telephone No: (980) 373-8688

Approved By: Date:

Approver ID:

Approved By: Date:

Approver ID:

Bank Name: JP Morgan Chase Bank ABA Number: 072000326

Account Number: [REDACTED]

Due Date: 04/25/2017 Account Name if Different from Vendor Name:

DTE Energy



DTE Energy Trading

#294575

Invoice Number: 2266898
 Invoice Date: 06-Apr-17
 Due Date: 25-Apr-17
 Billing Period: Mar-17

DTE Energy Trading, Inc.

414 S. Main Street
 Suite 200
 Ann Arbor, MI 48104
 Phone: 734-887-2080 Fax: 734-887-4063

Bill To:
 Duke Energy Kentucky, Inc.
 ULHP - LE
 139 East Fourth Street, EM025

Remit To:

See Settlement Instructions Below

Cincinnati, OH 45202
 Phone: 513-287-3106 Fax: 513-287-2938
 Customer ID: 1000657

Sale: CPM-46869

Trade XRef: 357708
 Deal Number: 6233834

Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM		
03/10/2017	03/10/2017	TETCO	73233 - Duke Energy Indiana	Gas Sales Commodity	2,000	MMBtu	2.8000	US\$	\$5,600.00	
					Total Quantity:	2,000			Total Amount:	
									Total Amount for deal 6233834:	\$5,600.00

Trade XRef: 358737
 Deal Number: 6240105

Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM		
03/15/2017	03/15/2017	TETCO	73233 - Duke Energy Indiana	Gas Sales Commodity	5,000	MMBtu	3.0800	US\$	\$15,400.00	
					Total Quantity:	5,000			Total Amount:	
									Total Amount for deal 6240105:	\$15,400.00

Trade XRef: 359140
 Deal Number: 6243144

Start Date	End Date	Pipeline	Meter - Point	Description	Quantity	Unit	Price	UOM		
03/16/2017	03/16/2017	TETCO	73233 - Duke Energy Indiana	Gas Sales Commodity	5,000	MMBtu	2.9500	US\$	\$14,750.00	
					Total Quantity:	5,000			Total Amount:	
									Total Amount for deal 6243144:	\$14,750.00

Total Sales: \$35,750.00

Invoice Total Due To DTE Energy Trading

\$35,750.00

DTE Energy



DTE Energy Trading

Invoice Number: 2266898
Invoice Date: 06-Apr-17
Due Date: 25-Apr-17
Billing Period: Mar-17

DTE Energy Trading, Inc.

414 S. Main Street
Suite 200
Ann Arbor, MI 48104
Phone: 734-887-2080 Fax: 734-887-4063

Bill To:
Duke Energy Kentucky, Inc.
ULHP - LE
139 East Fourth Street, EM025

Remit To:

****See Settlement Instructions Below****

Cincinnati, OH 45202
Phone: 513-287-3106 Fax: 513-287-2938
Customer ID: 1000657

<u>Start Date</u>	<u>End Date</u>	<u>Pipeline</u>	<u>Meter - Point</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Price</u>	<u>UOM</u>
-------------------	-----------------	-----------------	----------------------	--------------------	-----------------	-------------	--------------	------------

Remit To:

DTE Energy Trading, Inc. ✓
JPMORGAN CHASE BANK ✓

Payment Method: ACH ✓
Routing #: 072000326 ✓
Account #: [REDACTED] ✓

Payment Method: WIRE
Routing #: 021000021
Account #: [REDACTED]

Duke Energy Corp.

Transmission:
RFP Number: 62678

REQUEST FOR WIRE TRANSFER PAYMENT

Paying Company: Duke Energy Kentucky, Inc. **RFP Create Date:** 04/18/2017

Pay From Account: [REDACTED]

Vendor Name: Eco-Energy, LLC

Vendor Code: _____

Vendor Invoice Number: _____

Street Address: 725 Cool Springs Boulevard
Suite 500

City: Franklin **State:** TN **Zip:** 37067

Vendor Tax ID Number: _____

PAYMENT DISTRIBUTION

Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource Type
\$16,750.00	WDC0	S839	[REDACTED]	75082	99810
\$16,750.00	TOTAL				

Comments: _____

Preparer: Sherry Hardy **Employee No:** T24883

Telephone No: (980) 373-8688

Approved By: _____ **Date:** _____

Approver ID: _____

Approved By: _____ **Date:** _____

Approver ID: _____

Bank Name: Bank of America **ABA Number:** 026009593

Account Number: [REDACTED]

Due Date: 04/25/2017 **Account Name if Different from Vendor Name:** _____

Eco-Energy
6100 Tower Circle, Suite 500
Franklin, TN 37067

Please direct all questions to :
Accounts Receivable

Phone # 615-928-6546
Email : briannat@eco-energy.com
Fax # 615-778-2897

Customer: Duke Energy Kentucky
Attention: Sherry Hardy

Invoice Number: 101280
Invoice Date: 04/17/2017
Payment Due Date: 04/25/2017 ✓

Address: 526 S. Church Street
Charlotte, NC 28202
United States

Trade	Start Date	End Date	Pipeline	Meter	Volume	Unit	Currency	Amount
817628	3/14/17	3/14/17	TEXAS EASTERN	DUKE ENERGY KENTUCKY	5,000	mmbtu	USD	16,750.00

Total	5,000 mmbtu	\$16,750.00 ✓
--------------	--------------------	----------------------

Applicable Taxes	Jurisdiction	Tax Method	Rate

Please Remit To:

Eco-Energy ✓
Bank: Bank of America ✓
Bank Acct: [REDACTED] ✓
ABA/Bank Routing #: ACH:111000012 Wire:026009593 ✓

Hanne, Brad

From: Hardy, Sherry L
Sent: Monday, April 24, 2017 9:32 AM
To: Thompson, David; Yu, Amy C; Dixon, Aaron; Hanne, Brad; Starkey, Rose Marie
Subject: Midwestern Gas, Panhandle, NJR, ANR, Tenaska, TETCO, Exelon, EDF Trading, Range, Direct Energy, BP Energy, DTE Energy, Eco-Energy, Sequent Gas Invoices
Attachments: Scanned from a Xerox Workcentre DC4364C1 (19).pdf